Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2018 (Thousand Barrels)

Hydrocarbon Gas Liquids		Supply						Disposition				
Hydrocarbon Gas Liquids	Commodity		Fuels and Oxygenate Plant Net	and Blender Net	(PADD of				and Slender Net	Exports		
Saltural Casa Liquids	Crude Oil	319,065			439,919	50,751	15,918	-4,699	826,412	3,940	0	46,307
Ethane 9 - 12.400 9.862 3.891 - 683 - 10.405 18.461 - 7.794 1.915 - 1.555 9.876 4.306 1.698 1.69	Hydrocarbon Gas Liquids	21,233	-150	19,521	14,129	9,175		2,252	28,197	14,858	18,601	5,586
Propage		,	-150	16,772	14,126	9,175		2,225	28,197		,	-
Normal Butane		_		_	_	_		_		-	-	-
Isobuthane				,	- /	- ,				,	,	-
Natural Casoline												_
Refinery Olefins				1,794	467	1,093			,		,	_
Ethylene		,		0.740	_	_			-			
Propylene	•			2,749	3	_		27			2,725	_
Normal Butylene				2.070	_	_		10			2 000	_
Sobulylene						_		-				_
Other Liquids 9,765 41,410 105,398 -19,105 -2,950 135,120 6,225 -927 51,894 Hydrogen Oxygenates/Renewables/ Other Hydrogen 5,410 53,559 6,679 1,003 72,432 2,277 0 4,733 Hydrogen 9 0 0 Oxygenates (excluding Fuel Ethanol) 9 0 0 Renewable Fuels Except Fuel Ethanol 6,733 1,003 49,703 1,581 1,567 0 2,225 Renewable Fuels Except Fuel Ethanol 3,032 4,371 3,556 -4,408 332 5,818 701 0 1,500 Other Hydroarbons 29,772 3,322 3,322 3,323 5,818 701 0 1,500 Whore Gasoline Blend.Comp. <						_						_
Other Hydrocarbons - 9,765 - 5,410 53,559 6,979 1,003 72,432 2,277 0 4,735 Hydrogen Cluding Fuel Ethanol - - - - - 13,513 - 9 0 - - 9 0 - - 9 0 - - 9 0 - - 9 0 - - 9 0 - - 9 0 - - - - - 9 0 - - 9 0 - - 9 0 0 - - 9 0 0 - - - 9 0 0 -	Other Liquids				41,410	105,398						51,894
Hydrogen			0.705		5 440	50.550	0.070	1 000	70.400	0.077		4 700
Oxygenates (excluding Fuel Ethanol)					5,410	53,559				2,277		,
Renewable Fuels (including Fuel Ethanol)	Hydrogen				-	_			13,513	_		
Full Ethanol			0.765		F 410	- -	_	1 002	F0.010	0.000		4 700
Renewable Fuels Except Fuel Ethanol			,		,		,	,	,		-	,
Other Hydrocarbons												
Unfinished Oils			,		4,371	3,000	-4,406	332	3,010	701	U	1,509
Motor Gasoline Blend.Comp. (MGBC)					20 772	_		308	20 373	928	-027	20 306
Reformulated					,	51 930			,			,
Conventional												
Aviation Gasoline Blend. Comp.			_									
Finished Motor Gasoline					- 3,202	20,140	,	-	-,100	2,330	_	- 14,277
Finished Motor Gasoline											4 000 4-0	
Reformulated			_									
Conventional 159,489 1,953 5,265 26,616 83 20,072 173,188 1,977 Finished Aviation Gasoline 541 3 10 534 24			_		1,953	5,265				20,072	,	,
Finished Aviation Gasoline			_		1.052	E 265				20.072		
Kerosene-Type Jet Fuel				,	,	5,265	,			20,072	,	,
Rerosene					_	3 105				8 0/10		
Distillate Fuel Oil				,	20,813	3,105						,
15 ppm sulfur and under 181,403 3,580 10,256 2,083 -1,305 - 22,331 176,295 11,825 Greater than 15 ppm to 500 ppm sulfur 3,309 - 40 9 - 2,492 866 231 666 23					3 972	10 296					-	
Greater than 15 ppm to 500 ppm sulfur 3,309 - 40 9 - 2,492 866 231 Greater than 500 ppm sulfur 4,882 392 103 - 6,656 -1,485 807 Residual Fuel Oil ⁶ 896 - 10,726 37,344 5,145 Less than 0.31 percent sulfur 62 77 - NA NA 244 0.31 to 1.00 percent sulfur 6,949 1,915 341 - NA NA 861 Greater than 1.00 percent sulfur 30,904 9,136 474 - NA NA 4,031 Pertochemical Feedstocks 26 340 3 363 5 Naphtha for Petro. Feed. Use 26 340 3 363 5 Other Oils for Petro. Feed. Use 26 340 3 363 5 Other Oils for Petro. Feed. Use				,	,	,	,					,
Greater than 500 ppm sulfur					- 0,000		,					231
Residual Fuel Oil6					392	-						807
Less than 0.31 percent sulfur						_						5,146
0.31 to 1.00 percent sulfur 6,949 1,915 341 NA NA 861 Greater than 1.00 percent sulfur 30,904 9,136 474 NA NA 4,031 Petrochemical Feedstocks 26 340 3 363 5 Other Oils for Petro. Feed. Use 363 5 Other Oils for Petro. Feed. Use <					_	-						244
Greater than 1.00 percent sulfur	·			6,949	1,915	_		341		NA	NA	861
Petrochemical Feedstocks 26 340 3 363 5 Naphtha for Petro. Feed. Use 26 340 3 363 5 Other Oils for Petro. Feed. Use	Greater than 1.00 percent sulfur					_		474		NA	NA	4,031
Other Oils for Petro. Feed. Use	Petrochemical Feedstocks					_						5
Special Naphthas - - 363 - - -1 - - 364 44 Lubricants - - 6,900 146 -359 - 112 - 3,913 2,662 1,127 Waxes - - - 376 - - - 60 316 - - - 60 316 - - - 60 316 - - - 60 316 - - - 60 316 - - - 60 316 - - - 60 316 - - - 60 316 - - - 60 316 - - - 43,207 9,538 1,476 Marketable - - - 40,793 301 -361 - 120 - 43,207 -2,594 1,476 Catalyst - - - 12,132 - - - - - - 12,132 - - </td <td></td> <td></td> <td></td> <td>26</td> <td>340</td> <td>_</td> <td></td> <td>3</td> <td></td> <td></td> <td>363</td> <td>5</td>				26	340	_		3			363	5
Lubricants 6,900 146 -359 112 3,913 2,662 1,127 Waxes 376 60 316 Petroleum Coke 52,925 301 -361 120 43,207 9,538 1,476 Marketable 40,793 301 -361 120 43,207 -2,594 1,476 Catalyst 12,132 120 43,207 -2,594 1,476 Catalyst 12,132				-	-	_					_	-
Waxes - - - - - - 60 316 - Petroleum Coke - - 52,925 301 -361 - 120 - 43,207 9,538 1,476 Marketable - - 40,793 301 -361 - 120 - 43,207 -2,594 1,476 Catalyst - - - 12,132 - - - - 12,132 - - - - 1,476 Asphalt and Road Oil - - - 8,658 1,136 6,551 - 202 - 446 15,698 1,886 Still Gas - - - 41,465 - - - - - - - 41,465 - - - - - - 4,719 -<					_	_						44
Petroleum Coke 52,925 301 -361 120 43,207 9,538 1,476 Marketable 40,793 301 -361 120 43,207 -2,594 1,476 Catalyst 12,132 12,132 Asphalt and Road Oil 8,658 1,136 6,551 202 446 15,698 1,886 Still Gas 41,465 41,465 Miscellaneous Products 4,719 - 75 4,679 87				6,900		-359		112		,		1,127
Marketable 40,793 301 -361 120 43,207 -2,594 1,476 Catalyst 12,132 12,132 Asphalt and Road Oil 8,658 1,136 6,551 202 446 15,698 1,886 Still Gas 41,465 41,465 Miscellaneous Products 4,719 - - -35 75 4,679 87				-		_		-				
Catalyst - - 12,132 - - - - 12,132 - Asphalt and Road Oil - - 8,658 1,136 6,551 - 202 - 446 15,698 1,886 Still Gas - - - 41,465 - - - - - 4,719 - - - - - 4,679 87				,								
Asphalt and Road Oil												
Still Gas 41,465 41,465 Miscellaneous Products 4,719 - -35 75 4,679 87												
Miscellaneous Products				,								
												87
	Total	340,298	9,615	1,056,932	541,649	189,821	27,115	-6,418	989,729	143,972		137,733

⁼ Not Applicable

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Wet receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.